

**DSR REVIEW: EXPOSURE DRAFT
PROPOSED WHOLESALE ELECTRICITY MARKET (WEM) AMENDING RULES**

Text in black	Rules that are in force
Text in black	13 December version of the WEM Rules (current version as at 1 Feb 2024)
Text in red – <u>underlined</u> and strikethrough	New amendments proposed.

Drafting note:

These Amending Rules are a first draft for the purposes of an initial discussion with the Demand Side Response Review Working Group (DSRRWG).

Consequential amendments, such as amendments to the Glossary, will need to be considered following consideration by the DSRRWG.

Amendments to implement Review Outcome 3 will also be developed following discussion by the DSRRWG.

Consideration will also need to be given to how the dynamic baseline would apply for a DSP dispatch event on a weekend or public holiday.

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2.30A. Separately Registered Components of a Facility

- 2.30A.1. A Rule Participant, or an applicant for registration in accordance with section 2.31, may request AEMO approve an application for the registration of one component of a Facility as a separate Facility.
- 2.30A.2. AEMO may only approve a request under clause 2.30A.1 if, in its opinion, the proposed registration meets the following criteria:
- (a) it will not adversely impact on AEMO's ability to ensure Power System Security and Power System Reliability;
 - (b) all components of the Facility are located behind the same network connection;
 - (c) that the component has, or will have, a meter installed by the Metering Data Agent; and
 - (d) the application does not relate to a Facility that includes a component already registered as another Facility, or that is the subject of an application to become a separate Facility.
- 2.30A.3. AEMO may consult with the relevant Network Operator to determine if the requirements of clause 2.30A.2(c) have been met.
- 2.30A.4. AEMO must, within 10 Business Days, advise the relevant Rule Participant, or an applicant for registration in accordance with section 2.31, whether the request made under clause 2.30A.1 is approved.
- 2.30A.5. If AEMO approves the request made under clause 2.30A.1 the Rule Participant may apply under section 2.31 of these Rules for the relevant component to be registered as a separate Facility.
- 2.30A.6. If AEMO considers that one or more of the criteria in clause 2.30A.2 is no longer being met with regard to a Facility, AEMO may revoke the approval under clause 2.30A.4 and AEMO must notify the relevant Rule Participant of:
- (a) its decision and the reasons for its decision; and
 - (b) the date on which the registration of the component as a separate Facility will cease.
- 2.30A.7. If a Rule Participant no longer wishes to register a component as a separate Facility, the Rule Participant may apply to AEMO to de-register the component from a specified date.
- 2.30A.8. If a component is de-registered in accordance with clauses 2.30A.6 or 2.30A.7 the relevant Rule Participant must submit an application for a Facility Class reassessment in accordance with section 2.31.

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2.33. The Registration Application Forms

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- 2.33.3. AEMO must prescribe a Facility registration application form that requires an applicant to provide the following:
- (a) the relevant non-refundable Application Fee where this Application Fee may differ for different Facility Classes;
 - (b) the identity of the person making the application, where that person must be a Rule Participant or be in the process of applying to be registered as a Rule Participant;
 - (c) for each Facility to be registered:
 - i. the name of the Facility;
 - ii. the owner of the Facility;
 - iii. if the applicant is seeking an exemption from the requirement to register a Facility;
 - iv. the proposed Facility Class and each Facility Technology Type for the Facility;
 - v. the location of the Facility;
 - vi. if the Facility is to be aggregated with one or more other Facilities in accordance with section 2.30 and details of any proposed aggregation;
 - vii. if the Facility is a Small Aggregation;
 - viiA. if the Facility is seeking to register a component of the Facility as a separate Facility under clause 2.30A.1;
 - viii. the type of Facility as defined under clause 2.29.1B;
 - ix. a single line diagram for the Facility, including the location of transformers, switches, operation and interval meters (which are to be maintained in the Meter Registry);
 - x. the point on the network at which the Facility can connect;
 - xi. the network nodes at which the Facility can connect;
 - xii. contact details for the Facility;
 - xiii. if the Facility is yet to commence operation:
 - 1. a proposed date for commencing commissioning the Facility;and

- 2. a commissioning plan for the Facility.
- xiv. evidence that an Arrangement for Access is in place, if necessary;
- xv. details of operational control over that the Facility;
- xvi. applicable Standing Data as required by Appendix 1;
- xvii. information on the communication systems that exist for operational control of the Facility; and
- xviii. a date for commencement of operation; and
- (d) such other information AEMO requires to process the application; and
- (e) a statement that the information provided is accurate.

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2.33.4. AEMO must prescribe a Facility de-registration application form that requires an applicant to provide the following:

- (a) the relevant non-refundable Application Fee;
- (b) the name of the Registered Facility to which the application relates;
- (c) information as to whether the Registered Facility is being:
 - i. decommissioned; ~~or~~
 - ii. moth-balled or placed in reserve shut-down, in which case information on the time required to return the Registered Facility to service is to be provided; or
 - iii. the de-registration relates to a component of a Facility.
- (d) a proposed date on which the Registered Facility is to cease to be registered in the name of that Rule Participant where that date must be:
 - i. not earlier than six months after the date of application if the Facility will cease operation; or
 - ii. the date the application is accepted in the event that the Facility has been rendered permanently inoperable; or
 - iii. not earlier than one month after the date of application if the Facility is a Demand Side Programme; and
- (e) such other information AEMO requires to process the application; and
- (f) a statement that the information provided is accurate.

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4.23A. Capacity Credits and Facility Registration

4.23A.3. If at any time a Market Participant holds Capacity Credits with respect to a facility (the “primary facility”) that must be registered as more than one Registered Facility, either as a result:

- i. of Facility aggregation not being approved by AEMO; or
- ii. of Facility aggregation being revoked by AEMO; or
- iii. a Facility component being registered as separate Facility,

then AEMO may re-allocate the Certified Reserve Capacity, Capacity Credits and Network Access Quantity of the primary facility between the primary facility and the Registered Facilities subject to the conditions that:

- (a) the Registered Facilities were documented in the original application for Certified Reserve Capacity:
 - i. as contributing to the capacity covered by those Capacity Credits; and
 - ii. were represented in the same way in the Constraint Equations or Constraint Sets that were used to determine the total Network Access Quantity for the Registered Facilities;
- (b) AEMO must not allocate more Certified Reserve Capacity, Network Access Quantity or Capacity Credits to a Registered Facility than that Registered Facility can provide based on information provided in the original application for Certified Reserve Capacity for the primary facility;
- (c) after the re-allocation the total Certified Reserve Capacity, the total Network Access Quantity and the total number of Capacity Credits, respectively, of the primary facility and the Registered Facilities must equal the Certified Reserve Capacity, the Network Access Quantity and the number of Capacity Credits immediately prior to the re-allocation; and
- (d) AEMO must consult with the applicable Market Participant and give consideration to its preferences in the re-allocations to the extent allowed by clauses 4.23A.3(a), 4.23A.3(b) and 4.23A.3(c).

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9.5. The Metered Schedule

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9.5.2. Subject to clauses 2.30B.10 and 2.30B.11, the Metered Schedule for a Trading Interval for each:

- (a) Scheduled Facility;
- (b) Semi-Scheduled Facility;
- (c) Non-Scheduled Facility; and
- (d) Non-Dispatchable Load, excluding Non-Dispatchable Loads referred to in clause 9.5.3,

is determined from Meter Data Submissions received by AEMO in accordance with section 8.4 or SCADA data maintained by AEMO in accordance with clause 7.13.1E(aA) where interval meter data is not available as:

- i. the net quantity of Loss Factor adjusted to the Reference Node energy generated and sent out into the relevant Network less any energy generated by a Facility registered under clause 2.30A.1 during that Trading Interval; and
- ii. the net quantity of Loss Factor adjusted to the Reference Node energy consumed by the Facility less any energy consumed by a Facility registered under clause 2.30A.1 during that Trading Interval,

~~is the net quantity of energy generated and sent out into the relevant Network or consumed by the Facility during that Trading Interval, Loss Factor adjusted to the Reference Node, and determined from Meter Data Submissions received by AEMO in accordance with section 8.4 or SCADA data maintained by AEMO in accordance with clause 7.13.1E(aA) where interval meter data is not available.~~