Independent Market Operator

Market Advisory Committee

Agenda

Meeting No.	7	
Location:	Location: ERIU Conference Room	
	Level 8, Governor Stirling Tower, 197 St Georges Terrace, Perth	
Date:	Wednesday 10 October 2007	
Time:	Commencing at 2.00pm to 4.00pm	

Item	Subject	Responsible	Time
1.	WELCOME AND APOLOGIES / ATTENDANCE	Chair	5 min
2.	MINUTES OF PREVIOUS MEETING / ACTIONS ARISING	Chair	5 min
3.	MARKET RULE CHANGES IN PROGRESS		
	INTERMITTENT GENERATOR RESOURCE PLAN EXEMPTION, RC_2007_10 The Rule Change Notice for this change (submitted by Synergy) has been circulated to MAC. MAC Members are invited to express their views on this rule change.	IMO	5 min
	RELEASE OF STEM SUBMISSION INFORMATION, RC_2007_13 The Rule Change Notice for this change (submitted by the ERA) has been circulated to MAC. MAC Members are invited to express their views on this rule change.	IMO	5 min
	AMENDMENT TO BUSINESS DAY CONVENTION, RC_2007_17 The Rule Change Notice for this Fast Tracked change (submitted by Synergy) has been circulated to MAC. MAC Members are invited to express their views on this rule change.	IMO	5 min

1

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	RESERVE CAPACITY TESTING PAYMENTS, RC_2007_18 The Rule Change Notice for this change (submitted by the IMO) has been circulated to MAC. MAC Members are invited to express their views on this rule change.	IMO	5 min
	NON TEMPERATURE DEPENDANT LOADS TIMELINES, RC_2007_19 The Rule Change Notice for this change (submitted by Premier Power) has been circulated to MAC. MAC Members are invited to express their views on this rule change.	IMO	5 min
	CORRECTION OF REFERENCES AND MINOR DRAFTING ERRORS, RC_2007_20 The Rule Change Notice for this Fast Tracked change (submitted by the IMO) has been circulated to MAC. MAC Members are invited to express their views on this rule change.	IMO	5 min
4.	POTENTIAL MARKET RULE CHANGE PROPOSALS		
	A proposal by Verve Energy to amend the rules to clarify that the data provided by System Management for settlement purposes should reflect the Planned Outage position before the STEM Submission has been circulated for consideration by MAC.	Verve Energy	15 min
	MAXIMUM RESERVE CAPACITY PRICE METHODOLOGY AND REVIEW A proposal by the IMO to amend the rules to allow the outcomes of a review conducted under clauses 4.16.3 and 4.16.4 to be reflected when determining the Maximum Reserve Capacity Price according to clause 4.16.5, has been circulated for consideration by MAC. The IMO has also requested MAC to consider Fast Tracking this proposal.	IMO	15 min

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	NETWORK CONTROL SERVICE PROCUREMENT REQUIREMENTS A proposal by Western Power to amend the rules to allow the Network Operator to determine the minimum length of Network Control Service Contracts has been circulated for consideration by MAC. Western Power has also requested MAC to consider Fast Tracking this proposal.	Western Power	15 min
	CHANGE IN INDIVIDUAL LOSS FACTOR THRESHOLDS A proposal by Western Power to amend the rules to align the thresholds for individual/average distribution loss factors with the National Electricity Rules has been circulated for consideration by MAC. A Market Procedure change proposal and a proposed amended procedure (appendixes 1 and 2 for the agenda item paper) covering the issue has also been circulated for information. This is proposed to be referred to the Market Procedures Working Group for consideration.	Western Power	15 min
5.	Perth Energy has requested MAC to appoint a Working Group to review Reserve Capacity Pricing in regard to Market Rule 4.29.1, determining the final price of a Capacity Credit following IMO's confirmation of a surplus capacity situation.	Perth Energy	15 min
6.	OTHER MATTERS Other matters will be considered on a case-by-case basis.	Chair	5 min
7.	NEXT MEETING Scheduled for 14 November 2007.	Chair	5 min