

Draft WEM Procedure – Developing Limit Advice WRIG feedback

Content of submissions

- minor correction/grammatical suggestions which we are adopting
- provide additional detail in some areas
 - Procedures will be expanded to include RCM/NAQ requirements once these are finalised in the new year – this will be a new section and was not in the current procedure
 - Clarify that the randomisation approach to create a series of Network Operating Cases uses a full range of credible generator and load conditions rather than only worst case conditions
 - Reference the AEMO congestion information resource procedure - which amongst other things will include where constraint equations within 10% of binding or actually bind are published.

Next steps - updates to the WEM procedure

- Incorporate the above feedback
- Incorporate any improvements we identify through the ongoing interactions with AEMO around the limit advice currently being developed
- Incorporate RCM limit advice development requirements (likely Q1 2021)
- Subsequently consult again on the changes in the 1st half of 2021

In the meantime - if anyone has any queries or would like to discuss the procedure please make contact

- RegulatoryReforms@westernpower.com.au
- Attention – Mark McKinnon (Market & Operations Stream Lead)

